



3e-HOUSES Project – EC Contract 250491

METHODOLOGY FOR EFFICIENCY MEASUREMENT

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ICT for sustainable homes - Nice, November 17-19



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AGENDA

1. INTRODUCTION PROJECT
2. METHODOLOGY
 - 2.1. INTRODUCTION
 - 2.2. RATIOS / INDICATORS
 - 2.3. BACKGROUND
 - 2.4. PROPOSED METHODOLOGY
 - 2.4.1. METHODOLOGY ENERGY SAVINGS
 - 2.4.2. METHODOLOGY DEMAND RESPONSE
 - 2.4.3. METHODOLOGY CO2 avoided emissions





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Introduction Project. Overview

PROJECT

- 3e-Houses: To build the customers into the energy system through ICTs, allowing them to develop or enhance their relationship with the environment by piloting in several social housing buildings the interaction between smart devices and the users.
- Under CIP-ICT-PSP-2009.4.1: ICT for energy efficiency in social housing.
- Project length: 3 years. Started on 1st February 2010
- Overall Budget: 3.998.785 €
- of which, a maximum of 1.999.391 € shall be granted by EC

- 3e-HOUSES deals with the integration of the most established ICT technologies in social housing in order to provide an innovative service for energy efficiency:
 - real time monitoring and management of the energy consumption;
 - integration of renewable energies;
 - creating the resources to lower energy consumption.
- The described new services will allow the integration of renewable energy and other sources of distributed energies. As well it is expected to achieve a reduction around 20% in energy consumption in social buildings, by means of the real time monitoring, and management and control systems.





Introduction Project. Objectives



OBJECTIVES

4 pilot project to demonstrate ICT for Energy Efficiency in Social Housing

The **main objective** of this project is to improve the sustainability in European social housing, by the ICT-based centralized monitoring and management of the energy consumption and production, and to provide decision makers with the necessary tools to be able to plan energy saving and peak reduction measures.

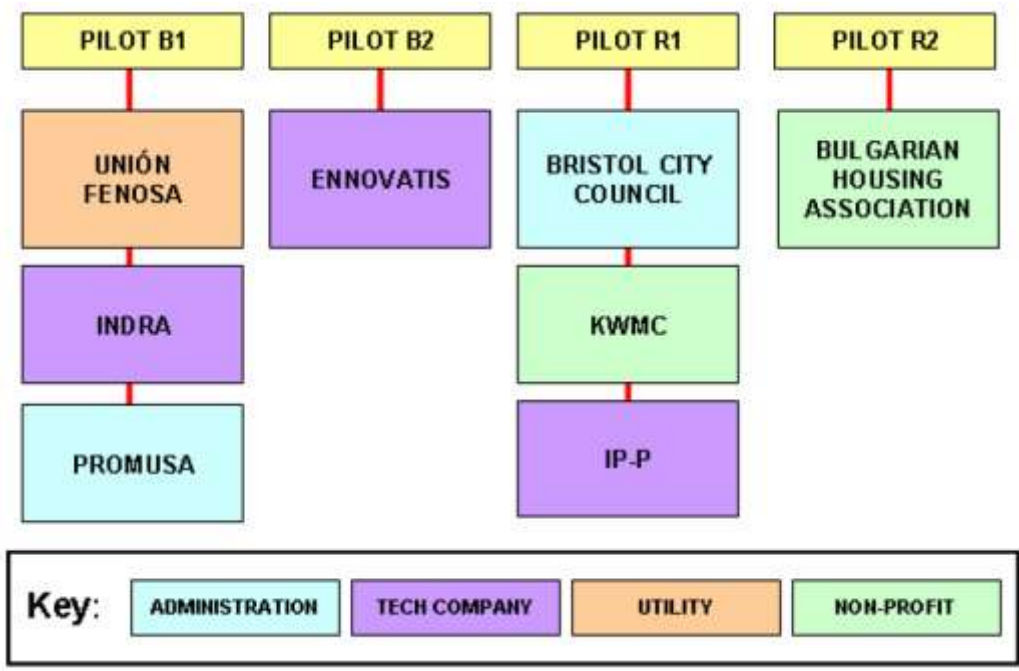
The **specific objectives** of the 3e-HOUSES project are: definition of methodologies; pilots design; pilots monitoring; pilots implementation; pilots validation; replication of two pilots; results and impact analysis; dissemination and promotion

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Introduction. Consortium Roles



CONSORTIUM

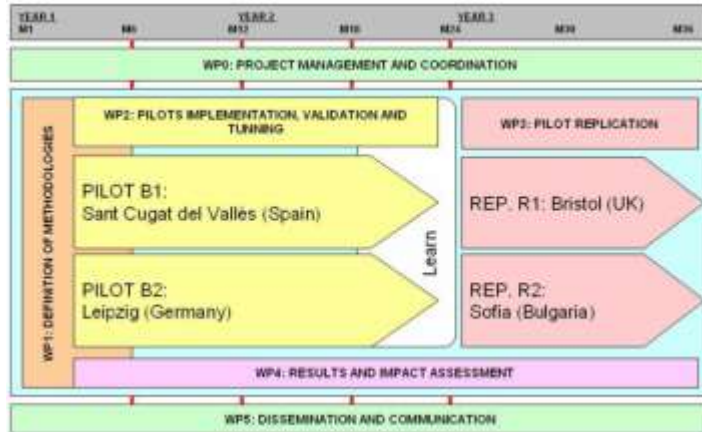
- 8 partners from 4 different countries.
- Including 4 different roles to cover all the actors represented in the project: Public administration, utilities, housing associations and ICT focused companies.

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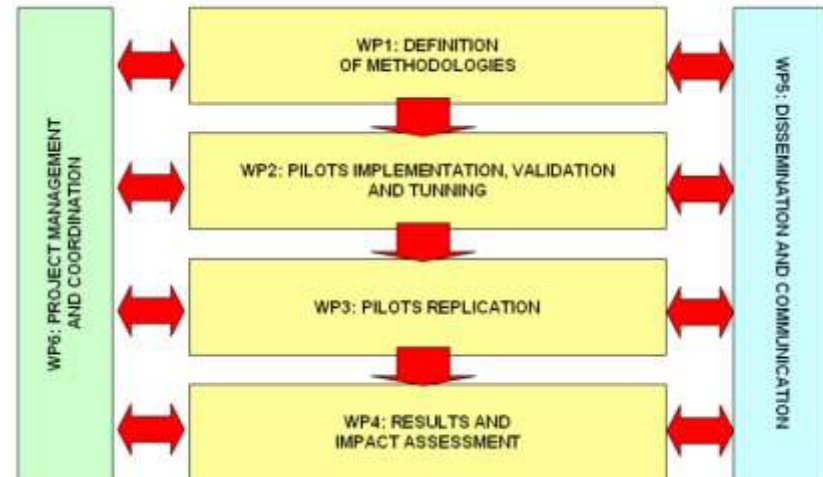


Introduction. Methodology and Workplan



METHODOLOGY

WORKPLAN



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2.1. INTRODUCTION. DEFINITION

What is the methodology for efficiency measurement?

It's a methodology to calculate energy and economic savings and evaluate the demand response and the avoided CO₂ emissions. They are determined by comparing measured energy use or demand before and after implementation of the energy efficiency measures (EEMs)





2.1. INTRODUCTION. REQUIREMENTS

Method used should meet the criteria:

- Is the method easy to implement?
- Are the results accurate?
- Are the results useful and transparent?
- Is the method adaptable on this type of projects?





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2.2. RATIOS / INDICATORS

Technical ratios /indicators:

Heating:

Heating consumptions per person (kWh/person)

Consumptions per square meter (kWh/m²)

kWh/HDD

Primary Energy consumptions per square meter

(kWh_{PE}/m²)

Cooling:

Cooling consumptions per person (kWh/person)

Consumptions per square meter (kWh/m²)

kWh/CDD

Primary Energy consumptions per square meter

(kWh_{PE}/m²)

Lighting:

Lighting consumption per person (kWh/person)

Lighting consumption per square meter (kWh/m²)

Primary Energy consumptions per square meter

(kWh_{PE}/m²)

Cooking:

Cooking consumption per person (kWh/person)

Primary Energy consumptions per person (kWh_{PE}/person)

Water ratios:

Consumptions per person (litre /person)

Pumping:

Solar pumping consumption per person (kWh/person): the solar contribution is for DHW, therefore the ratio should be by person that uses the DHW in the facility.

Primary Energy consumptions per person (kWh_{PE}/person)

Other appliances:

Other consumption per person (kWh/person)

Other consumption per square meter (kWh/m²)

Renewable energy share in energy and electricity

[%] : The share of renewable energy in e. g. total primary energy consumption, total end energy consumption or electricity generation



2.2. RATIOS / INDICATORS

Environmental ratios/indicators:

HVAC, lighting:

CO₂ emissions per m²

CO₂ emissions per m²

Cooking, pumping:

CO₂ emissions per person

CO₂ emissions per person

Social ratios/indicators:

Comfort

Economical ratios/indicators:

Total consumption (€/person) , (€/m²)

Consumption per person (€ /person/per capita income).

Costs per saved kWh of end energy: [Cent/kWh]

Costs per saved kWh of end energy on the level of a building or dwelling

Profitability (additional cost approach) [€] Net present value of the investment on the level of a building or dwelling (additional cost approach)

Profitability (full cost approach) [€]

Public funding [%] Share of public funding on the energy saving investment

ROI





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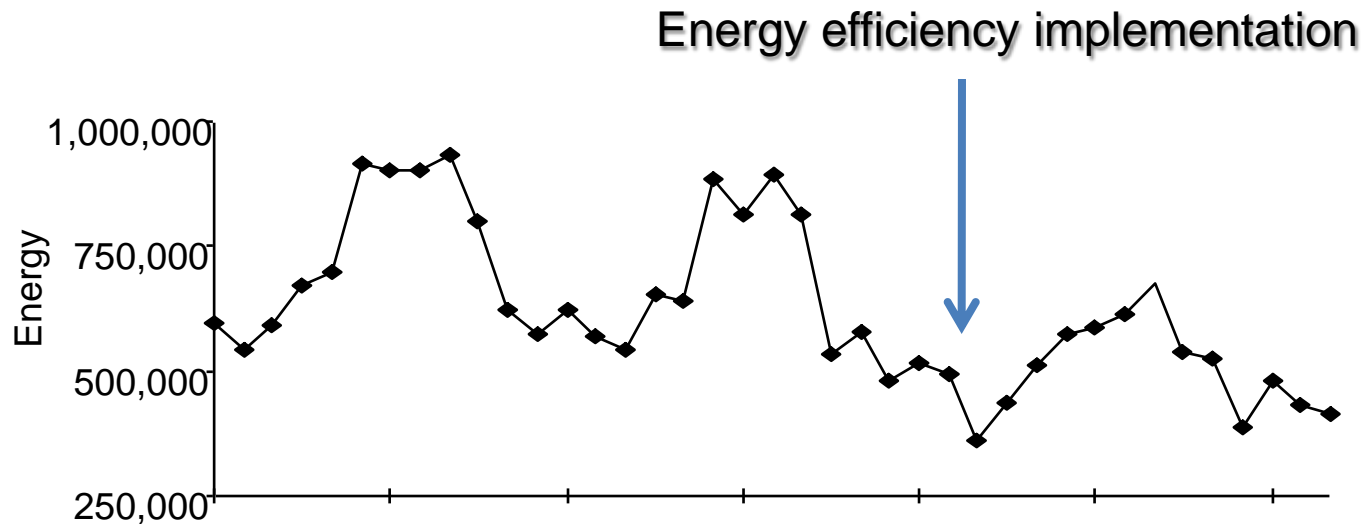
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2.3. BACKGROUND

How to measure energy efficiencies savings?



Where are the savings?
How much are our savings?





2.3. BACKGROUND

How to measure energy efficiency savings?

The saving is the difference between consumption after energy efficiency measures (EEMs) and the consumption that there would have been prior to their implantation



Impossible to measure directly energy savings.



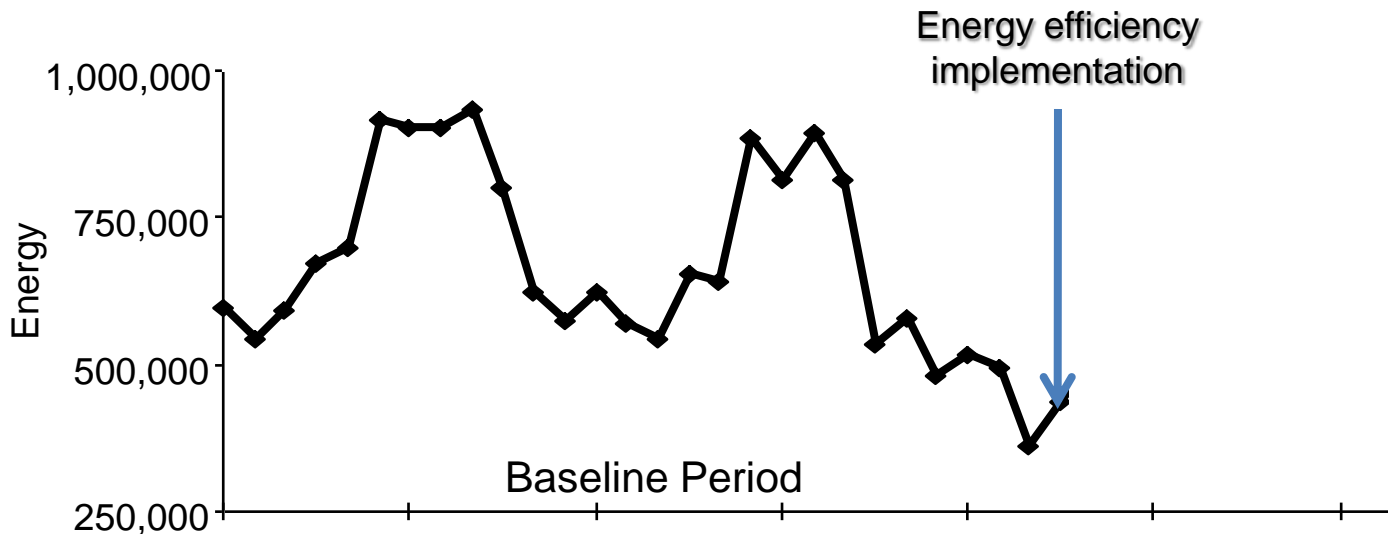
It's necessary to have consumption data prior implantation of EEM (baseline period) in similar conditions than after implementation (reporting period). Then is necessary to make suitable adjustments for changes in conditions.





2.3. BACKGROUND

Baseline Period: Time necessary to be representative of the operation of the dwelling before implementation of the energy efficiency measures.



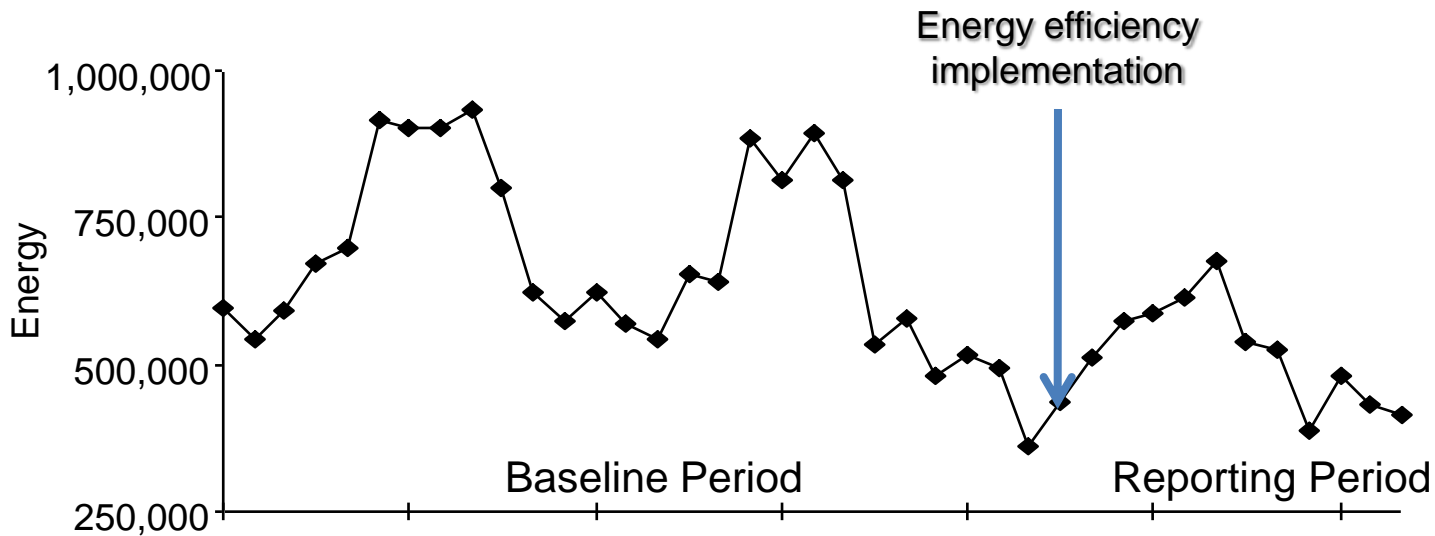
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2.2. BACKGROUND

Reporting Period: Time after the implementation of the EEM



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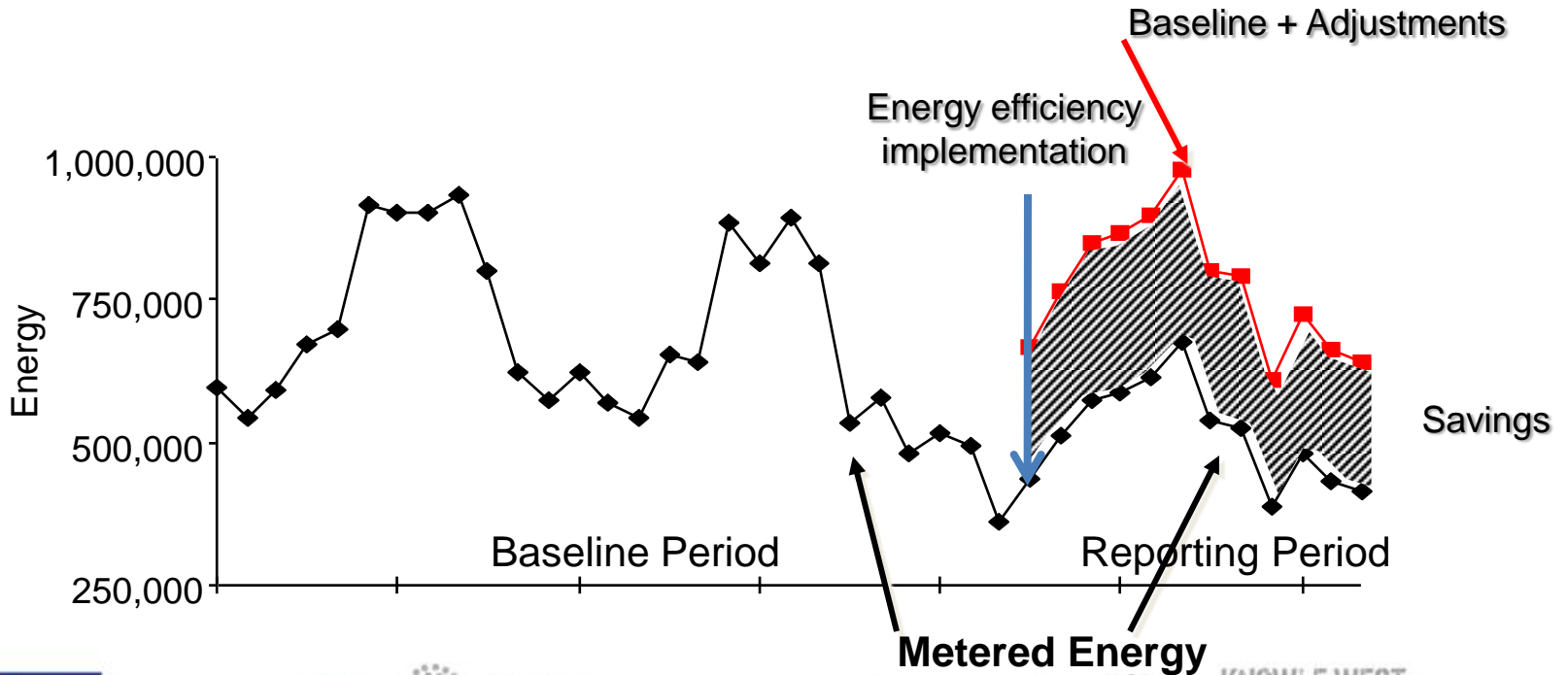




2.2. BACKGROUND

How to measure energy efficiencies savings? - SOLUTION

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2.2. BACKGROUND

IPMVP (International Performance Measurement & Verification Protocol)

Protocol of the Office of Energy Efficiency and Renewable Energy of U.S. Department of Energy

The IPMVP is being widely adopted by national and regional government agencies and by industry and trade organizations to help increase investment in energy efficiency and achieve environmental and health benefits.



It can't be used at 100%

The IPMVP is the basis of energy savings determination in energy performance contracting.

Use this methodology as basis





2.2. BACKGROUND. IPMVP

Savings = Baseline Consumption – Reporting Period Consumption Adjustments

Option A - Retrofit Isolation: Measurement of the key parameter

- Field measurement of the key performance parameter(s)
- Parameters not selected for field measurement are estimated (*historical data, manufacturer's specifications, etc*)
- sub-metering in EEM affected system

Option B - Retrofit Isolation: Measurement of all parameters of system affected by EEM

- Field measurement of all parameters
- Sub-metering in EEM affected system

Option C - Whole Facility

- Field measurement of all parameters
- No sub-metering in EEM affected system: measuring energy use at the whole facility or sub-facility level
- Possibility of control groups



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2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings = Baseline Energy Consumption – Energy Consumption after ICT's Adjustments

- 1. Establish baseline: through**
 - Energy audits
 - Measurement campaign
- 2. MEASUREMENT & VERIFICATION Savings**

Establish adjustments





2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Baseline's definition

Electricity or fuel/gas:

If ELECTRICITY CONSUMPTIONS + DHW:

Baseline period: a week

Information to register:

- Week consumption (daily average)
- Independent variables (routine adjustments):
 - HDD or CDD
 - Occupancy level
- Static factors (non-routine adjustments):
environmental, operational and maintenance characteristics

If THERMAL CONSUMPTION:

Baseline period: a year

Information to register:

- Monthly consumption
- Independent variables (routine adjustments):
 - HDD or CDD
 - Occupancy level
- Static factors (non-routine adjustments):
environmental, operational and maintenance characteristics

Water :

Baseline period: a week

Information to register:

- Week consumption (daily average)
- Independent variables:
 - Occupancy level
- Static factors (non-routine adjustments):
environmental, operational and maintenance characteristics.



2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings Calculation. Option A

Option A: submetering + estimation

*Option A Savings = Estimated Value x (Baseline Period – Reporting Period)
Adjustments*

Example: lighting update

- *Before: Power = 60 W operation hours: 10 h/week (estimated value)*
- *After EEM: Power = 15 W operation hours: 10 h/week (estimated value)*
- *Savings: $(60 - 15) * 10 = 450 \text{ Wh}$*
- *Saving year: $450 \text{ Wh} * 52 \text{ weeks/year} = 23,4 \text{ kWh/year}$*





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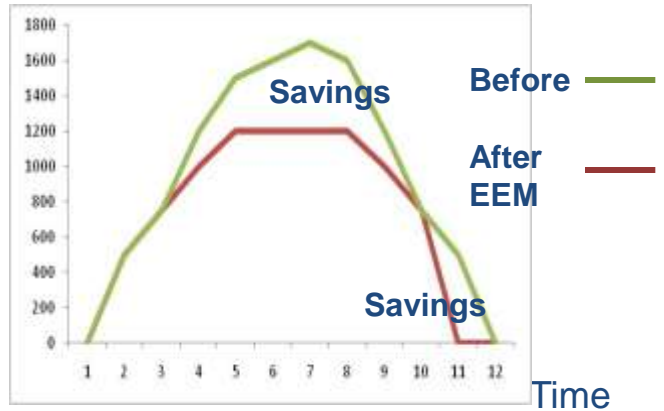
2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings Calculation. Option B

Option B: measurement of all parameters + submetering

Option B Savings = Baseline Energy – Reporting Period Energy Adjustments

Example Power



| Hour | Power before (W) | Power after (W) | Savings (W) |
|-----------------------|------------------|-----------------|------------------|
| 1 | 0 | 0 | 0 |
| 2 | 500 | 500 | 0 |
| 3 | 750 | 750 | 0 |
| 4 | 1150 | 950 | 200 |
| 5 | 1500 | 1200 | 300 |
| 6 | 1600 | 1200 | 400 |
| 7 | 1700 | 1200 | 500 |
| 8 | 1600 | 1200 | 400 |
| 9 | 1250 | 1000 | 250 |
| 10 | 800 | 800 | 0 |
| 11 | 500 | 0 | 500 |
| 12 | 0 | 0 | 0 |
| Power Savings | | | 2.550 W |
| Energy Savings | | | 30.600 Wh |

Energy Savings = $\sum (\text{kW before} - \text{kW after}) * \text{running hours}$





2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings Calculation. Option C

Option C: measure whole facility (utility meter)

Option C Savings = Baseline Energy – Reporting Period Energy Adjustments

It is possible to explain the residential consumption with the following formula:

*Electricity consumption = constant + X * number people + Y * HDD + Z * CDD*

*Fuel consumption = constant + X * number people + Y * HDD + Z * CDD*

*Water consumption = constant + X * number people*





2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings Calculation. Option C

It is possible to reduce the previous formula:

- *No heating:* $constant + X * number\ people + Y * HDD + Z * CDD$
- *No cooling:* $constant + X * number\ people + Y * HDD + Z * CDD$
- *Occupancy constant:* $constant + X * number\ people + Y * HDD + Z * CDD$
- *No cooling & heating:* $constant + X * number\ people + Y * HDD + Z * CDD$
- *No cooling & heating & occupancy constant:*
 $constant + X * number\ people + Y * HDD + Z * CDD$





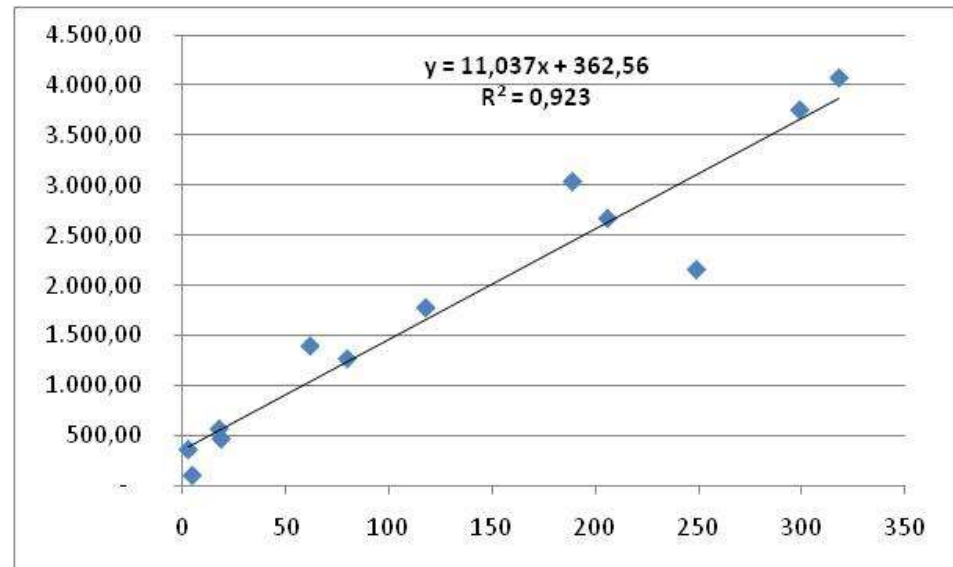
2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Energy Savings Calculation. Option C.. Examples – Individual Apartment

Example – Baseline calculation (Before EEM implementation) without changes in occupancy level and no cooling

Baseline year (2008) Consumption (kWh): $11,037 * HDD + 362,56$

| | Baseline (kWh) | HDD |
|-----------|----------------|--------------|
| January | 3.746,80 | 299 |
| February | 3.033,87 | 189 |
| March | 2.666,27 | 206 |
| April | 1.778,29 | 118 |
| May | 1.396,91 | 62 |
| June | 471,53 | 19 |
| July | 366,56 | 3 |
| August | 109,28 | 5 |
| September | 571,41 | 18 |
| October | 1.269,90 | 80 |
| November | 2.158,28 | 249 |
| December | 4.066,22 | 318 |
| | 21.635 | 1.566 |



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2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Option C – Examples – Individual Apartment

Example – Baseline (before EEM implementation)

It's necessary adapt the previous consumptions to the actual consumptions conditions

This year (2009) is coldest than the baseline year and will increase the reference consumption

Baseline year (2008)

| | Baseline (kWh) | HDD |
|-----------|----------------|--------------|
| January | 3.746,80 | 299 |
| February | 3.033,87 | 189 |
| March | 2.666,27 | 206 |
| April | 1.778,29 | 118 |
| May | 1.396,91 | 62 |
| June | 471,53 | 19 |
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| August | 109,28 | 5 |
| September | 571,41 | 18 |
| October | 1.269,90 | 80 |
| November | 2.158,28 | 249 |
| December | 4.066,22 | 318 |
| | 21.635 | 1.566 |

Consumption (kWh)=
 $11,037 * HDD + 362,56$



Baseline year adjusted (to 2009)

| | Baseline (kWh) | HDD |
|-----------|----------------|--------------|
| January | 3.894,40 | 320 |
| February | 2.581,00 | 201 |
| March | 2.294,04 | 175 |
| April | 2.018,11 | 150 |
| May | 1.234,48 | 79 |
| June | 583,30 | 20 |
| July | 417,75 | 5 |
| August | 406,71 | 4 |
| September | 583,30 | 20 |
| October | 1.355,89 | 90 |
| November | 3.232,18 | 260 |
| December | 4.059,96 | 335 |
| | 22.661 | 1.659 |





2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Option C – Examples – Individual Apartment

Example – After EEM implementation

Baseline year adjusted (to 2009)

| | Baseline (kWh) | HDD |
|-----------|----------------|--------------|
| January | 3.894,40 | 320 |
| February | 2.581,00 | 201 |
| March | 2.294,04 | 175 |
| April | 2.018,11 | 150 |
| May | 1.234,48 | 79 |
| June | 583,30 | 20 |
| July | 417,75 | 5 |
| August | 406,71 | 4 |
| September | 583,30 | 20 |
| October | 1.355,89 | 90 |
| November | 3.232,18 | 260 |
| December | 4.059,96 | 335 |
| | 22.661 | 1.659 |

Real consumption (2009)
after ICTs implementation

| | Real consumption (kWh) |
|-----------|------------------------|
| January | 3.055,50 |
| February | 2.003,00 |
| March | 1.895,00 |
| April | 1.609,00 |
| May | 934,00 |
| June | 550,00 |
| July | 400,00 |
| August | 395,00 |
| September | 450,00 |
| October | 1.100,00 |
| November | 2.978,00 |
| December | 3.345,00 |
| | 18.715 |

Savings

—

=

17,4%

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2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Feasible alternative method for Option C in new building: CONTROL GROUPS¹

Baseline “CONTROL GROUPS”.

methodology:

- 1 - Select a group of facilities.
- 2 - Divide it into 2 groups: TREATMET group and CONTROL group
- 3- Establish couples of analogues cases from both groups.
- 4- Assess energy consumption in each group before the EEM is implemented in the treatment group
- 5 - Implement EEM in the treatment group.
- 6 - Measure defined variables during the reporting period,
- 7 – Calculate energy savings.

Before EEM After EEM

Treatment Group

T_{pre}

T_{post}

Control Group

C_{pre}

C_{post}

$$\text{Effect} = (T_{post} - T_{pre}) - (C_{post} - C_{pre})$$

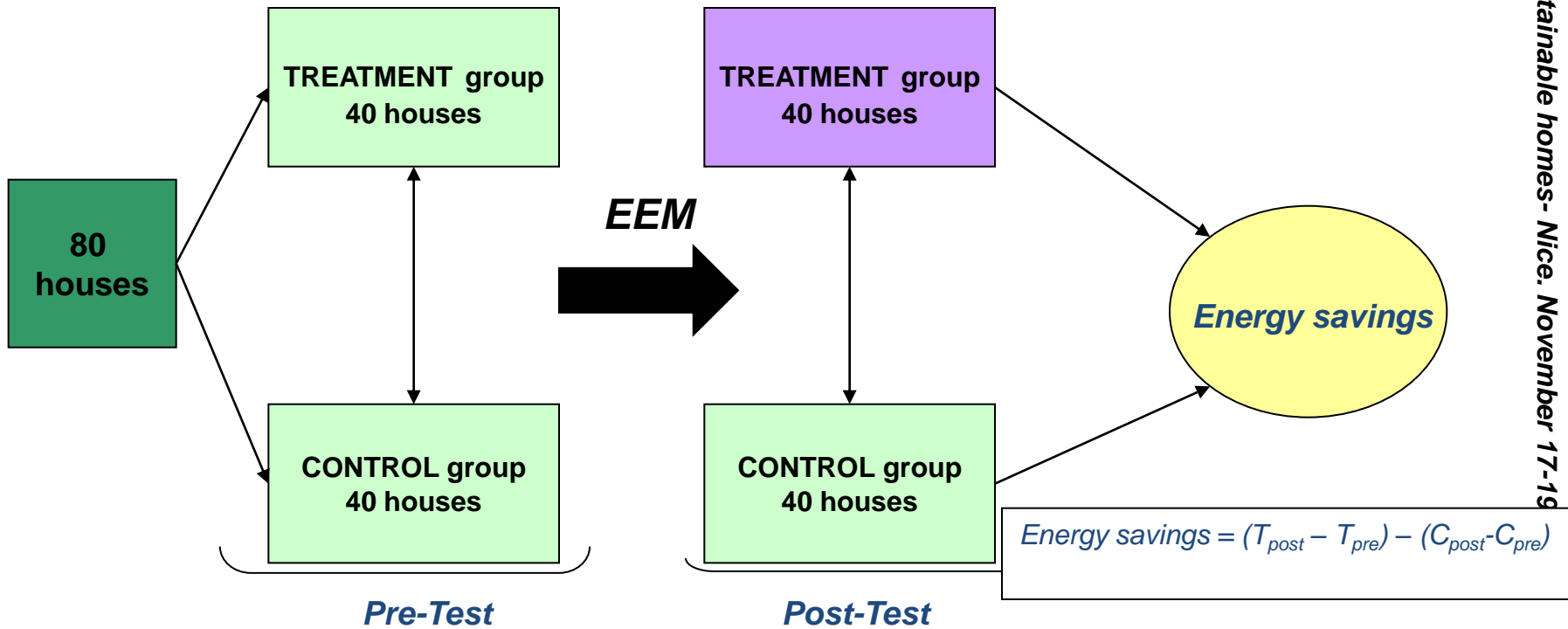
Advisable for new construction





2.4.1. PROPOSED METHODOLOGY. ENERGY SAVINGS.

Control groups - Example



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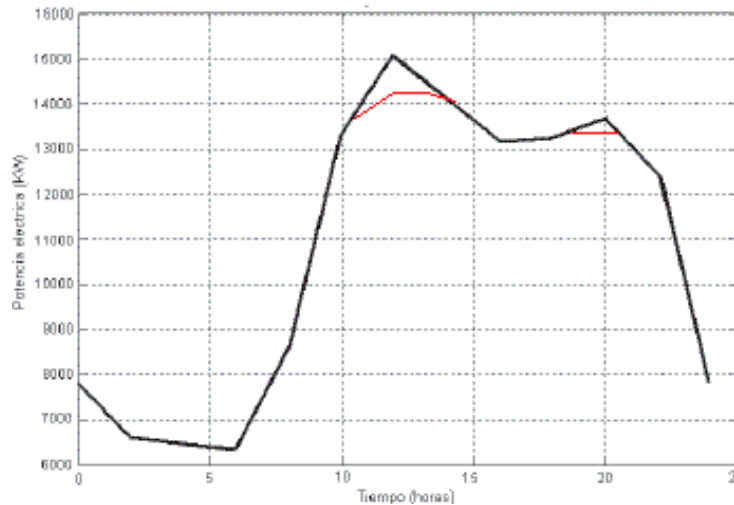
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2.4.2. PROPOSED METHODOLOGY. DEMAND RESPONSE.

It's possible **shifting** energy demand from peak hours to other periods with less consumption avoiding problems



... to measure its benefits & impacts the methodology to apply is similar to energy efficiency savings determination (**Savings: baseline – consumption after demand response program**). What change in this case is the way to establish the baseline

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2.4.2. PROPOSED METHODOLOGY. DEMAND RESPONSE.

Demand Response Baseline Methodology ¹

1. Baseline Profile Model (BPL) 10 day time model
2. Baseline Profile Model (BPL) 10 day time model (High 3 of 10 data)





2.4.2. PROPOSED METHODOLOGY. DEMAND RESPONSE.

1. Baseline Profile Model (BPL) 10 day time model

- It is generally accepted that a period of approximately **10 business days** reasonably represents consumption for normal operations and therefore makes up a preferred **baseline** window for resource adequacy and demand programs.
- **Average calculation method**
- baseline: For each hour:

$$(d1(t,h)+d2(t,h)+d3(t,h)+d4(t,h)+d5(t,h)+d6(t,h)+d7(t,h)+d8(t,h)+d9(t,h)+d10(t,h))/10$$

| | Power Demand (kW) |
|--------------------|-------------------|
| day 1, hour 20:00 | 4,00 |
| day 2, hour 20:00 | 4,15 |
| day 3, hour 20:00 | 4,00 |
| day 4, hour 20:00 | 3,90 |
| day 5, hour 20:00 | 4,00 |
| day 6, hour 20:00 | 4,30 |
| day 7, hour 20:00 | 3,85 |
| day 8, hour 20:00 | 4,05 |
| day 9, hour 20:00 | 3,95 |
| day 10, hour 20:00 | 4,10 |
| Baseline | 4,03 |

Example : EEM implemented the day 11 at 20:00h → Consumption : 3.70 kW

Demand Response savings = Demand event day (day 11) – Baseline (average)

Demand Response savings = 3,70 kW – 4,03 kW = 0,33 kW





2.4.2. PROPOSED METHODOLOGY. DEMAND RESPONSE.

2. Baseline Profile Model (BPL) 10 day time model (High 3 of 10 data)

- High 3 of 10 exclusion rules among the previous 10 days, excluding event days and holidays
- $b: \max_{(1,3)} (\sum dn(t,h))/3$

| | Power Demand (kW) |
|--------------------|-------------------|
| day 1, hour 20:00 | 4,00 |
| day 2, hour 20:00 | 4,15 |
| day 3, hour 20:00 | 4,00 |
| day 4, hour 20:00 | 3,90 |
| day 5, hour 20:00 | 4,00 |
| day 6, hour 20:00 | 4,30 |
| day 7, hour 20:00 | 3,85 |
| day 8, hour 20:00 | 4,05 |
| day 9, hour 20:00 | 3,95 |
| day 10, hour 20:00 | 4,10 |
| Baseline | 4,18 |

EEM implemented the day 11 at 20:00h →
Consumption : 3.70 kW

Demand Response savings =
Demand event day (day 11) – Baseline (high 3 of 10)=
 $3,7 - 4,18 = 0,48$





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2.4.2. PROPOSED METHODOLOGY. CO2 avoided emissions.

Avoided CO2 emissions = Avoided CO2 emissions related energy savings + Avoided CO2 emissions related demand response

1. Avoided emissions related to energy savings

When we know the energy savings obtained by ICT's implementation we can calculate the CO2 avoided emissions as:

$$\text{CO2 avoided emissions (kgCO2/a)} = \text{energy savings (kWh/a)} * \text{emission factor (kgCO2/kWh)}$$

The emission factor depends on the type of energy saving:

- electricity: depending the composition of the electricity generation mix of each country

| Country | CO2 equivalent for electrical energy [kg CO ² /kWh] |
|----------|--|
| Spain | 0,39 |
| Germany | 0,55 |
| UK | 0,54 |
| Bulgaria | |

- natural gas: 0,201 (kg CO2/kWh)
- gasoil: 0,287 (kg CO2/kWh)



2.4.3. PROPOSED METHODOLOGY. CO2 avoided emissions.

2. Avoided CO2 emissions related to demand response

When we achieve a shifting of the demand curve we are avoiding emissions because the electricity produced in off-peak hours has a bigger contribution of renewable, therefore the CO2 emissions associated to this consumption are lower.

CO2 avoided emissions (kgCO2/a) = consumption energy displaced (kWh/a) * (emission factor peak hours (kgCO2/kWh) - emission factor off- peak hours (kgCO2/kWh))

These peak and off-peak hours emission factors are different each day but we can calculate a medium value for each country.





**Thank you
Questions?**

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